

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
5005 Live Oak, Greenville, Texas 75402
Telephone (903) 454-4000 - Fax (903) 454-2320

RECEIVED

JAN 14 2008

**PUBLIC SERVICE
COMMISSION**

January 10, 2008

Ms. Beth A. O'Donnell
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602-0615

RE: Purchased Gas Adjustment

2008-20

Dear Ms. O'Donnell:

Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending October 31, 2007.

Burkesville Gas Company, Inc. requests a waiver of the 30 day notice in order to implement the reduced rate for the billings during the month of February.

If you need additional information, please contact me at 903-454-4000 or by e-mail at brenda.cfri@verizon.net.

Thank you in advance for your consideration of this matter.

Very truly yours,

Brenda Everette

Brenda Everette

Enclosure

2008-20

CASE #

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PUBLIC SERVICE
COMMISSION

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED:

10-Jan-08

RATES TO BE EFFECTIVE:

1-Feb-08

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Oct-07

Prepared By: Brenda Everette
Brenda Everette

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

COMPONENT	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	11.9073
REFUND ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(2.3184)</u>
GAS COST RECOVERY RATE (GCR)		<u>9.5889</u>

GCR TO BE EFFECTIVE FOR SERVICE RENDERED FROM FEBRUARY 1, 2008 - FEBRUARY 28, 2008

(A) EXPECTED GAS COST CALCULATION

TOTAL EXPECTED GAS COST (SCH II)	\$	\$	246,004
SALES FOR THE 9 MONTHS ENDED OCTOBER 31, 2007	MCF		<u>20660</u>
EXPECTED GAS COST (EGC)	\$/MCF		<u>11.9073</u>

(B) REFUND ADJUSTMENT CALCULATION

SUPPLIER REFUND ADJUSTMENT FOR REPORT PERIOD (SCH III)	\$/MCF		0.0000
PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		0.0000
SECOND PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		0.0000
THIRD PREVIOUS QUARTER SUPPLIER REFUND ADJUSTMENT	\$/MCF		<u>0.0000</u>
REFUND ADJUSTMENT (RA)	\$/MCF		<u>0.0000</u>

(C) ACTUAL ADJUSTMENT CALCULATION

ACTUAL ADJUSTMENT FOR THE REPORTING PERIOD (SCH IV)	\$/MCF		-2.3184
PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		0.0000
SECOND PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		0.0000
THIRD PREVIOUS QUARTER ACTUAL ADJUSTMENT	\$/MCF		<u>0.0000</u>
ACTUAL ADJUSTMENT (AA)			<u>-2.3184</u>

SCHEDULE II
EXPECTED GAS COST

1	2	3	4	5 2 X 3 X 4
SUPPLIER	MCF PURCHASED	DTH FACTOR	RATE	COST
EAGLE ENERGY PARTNERS	20395	1.03	\$ 9.510	\$ 199,775
APACHE TRANSMISSION	20395	1.03	\$ 2.552	\$ 52,048

TOTALS

\$ 251,823

LINE LOSS FOR 9 MONTHS ENDED OCTOBER 31, 2007 IS: -1.2827%
 BASED ON PURCHASES OF: 20395 AND SALES OF: 20660

	UNIT	AMOUNT
TOTAL EXPECTED COST OF PURCHASES (5)	\$	\$ 251,823
/ MCF PURCHASES (2)	MCF	20395
AVERAGE EXPECTED COST PER MCF PURCHASED		12.0620
TIMES ALLOWABLE MCF PURCHASES (NOT TO EXCEED MCF SALES /.95)		<u>20395</u>
TOTAL EXPECTED GAS COST (TO SCH IA)		<u><u>\$ 246,004</u></u>

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

DETAILS FOR 9 MONTHS ENDED OCTOBER 31, 2007

PARTICULARS	UNIT	AMOUNT
TOTAL SUPPLIER REFUND RECEIVED	\$	0.0000
INTEREST	\$	<u>0.0000</u>
REFUND ADJUSTMENT INCLUDING INTEREST		0.0000
SALES FOR 9 MONTHS ENDED OCTOBER 31, 2007	MCF	<u> </u>
SUPPLIER FUND ADJUSTMENT FOR THE REPORTING PERIOD (TO SCH IB)	\$/MCF	0.0000

QTR GCA REPORT SCH IV
 ACTUAL ADJUSTMENT
 THE NINE MONTH PERIOD ENDING OCTOBER 31, 2007

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH 1</u> Feb-07	<u>MONTH 2</u> Mar-07	<u>MONTH 3</u> Apr-07	<u>MONTH 4</u> May-07	<u>MONTH 5</u> Jun-07	<u>MONTH 6</u> Jul-07	<u>MONTH 7</u> Aug-07	<u>MONTH 8</u> Sep-07
TOTAL SUPPLY VOLUMES PURCH.	MCF	8867	3771	2625	1042	731	729	746	696
ACTUAL COST OF VOLUMES PURCH.	\$	99,925.93	55,065.20	28,537.92	10,616.27	7,646.09	7,189.20	6,732.98	6,161.10
TOTAL SALES VOLUME (MAY NOT BE LESS THAN 95% OF SUPPLY VOLUMES)	MCF	8510	3763	2869	1086	901	803	838	744
UNIT COST OF SALES	\$/MCF	11.7422	14.6333	9.9470	9.7756	8.4862	8.9529	8.0346	8.2810
EGC IN EFFECT FOR MONTH	\$/MCF	12.7628	14.1565	14.1565	14.1565	14.1565	14.1565	14.1565	14.1565
DIFFERENCE (OVER)/UNDER RECOVERY	\$/MCF	-1.0206	0.4768	-4.2095	-4.3809	-5.6703	-5.2036	-6.1219	-5.8755
ACTUAL SALES DURING MONTH	MCF	8510	3763	2869	1086	901	803	838	744
MONTHLY COST DIFFERENCE (RECOVERY DIFF*ACTUAL SALES)	\$	(8,685.50)	1,794.29	(12,077.08)	(4,757.69)	(5,108.92)	(4,178.47)	(5,130.17)	(4,371.34)
TOTAL COST DIFFERENCE MONTH 1 TO 9				(47,897.11)					
SALES FOR 9 MONTHS ENDING OCTOBER 2007				20660					
ACTUAL ADJUSTMENT (AA) FOR THE REPORTING PERIOD (SCH IC)				(2,3184)					

MONTH 9
Oct-07

1188

10,841.10

1146

9.4599

14.1565

-4.6966

1146

(5,382.25)